MASTER CONVEYANCE

This Master Conveyance (this "Conveyance") is executed effective as of 12:05 a.m., Anchorage Alaska local time, on November 1, 2006 (hereinafter called the "Effective Date"), and is by and between Forest Alaska Holding LLC, a Delaware Limited Liability Company ("Assignor"), whose mailing address is 707 Seventeenth Street, Suite 3600, Denver, Colorado 80202, and Forest Alaska Operating LLC, a Delaware Limited Liability Company ("Assignee"), whose mailing address is 707 Seventeenth Street, Suite 3600, Denver, Colorado 80202.

ARTICLE I GRANTING AND HABENDUM CLAUSES

For good and valuable consideration, the receipt and sufficiency of which Assignor hereby acknowledges, Assignor has GRANTED, ASSIGNED, TRANSFERRED and CONVEYED, and does hereby GRANT, ASSIGN, TRANSFER and CONVEY to Assignee the following properties and interests (collectively, the "Assets"), on the Effective Date, all of the right, title and interest owned by Assignor in and to:

- (i) the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any extensions, renewals, ratifications or amendments to such interests whether or not such extensions, renewals, ratifications or amendments are described on such Exhibit), including without limitation the overriding royalty interests and reversionary interests described on Exhibit A-1 and all other mineral rights, leasehold estates and other mineral interests and estates in and to such oil, gas and mineral leases and the other assets described on Exhibit A-1 (collectively, the "Properties," or singularly, a "Property");
- all real or immovable property and rights incident to the Properties, including without limitation (i) all rights with respect to the use and occupation of the surface of and the subsurface depths under the Properties; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Property being a part thereof, including all production from such pool or unit allocated to any such Property; (iii) all easements, rights-of-way, surface leases, servitudes, permits, licenses, franchises and other estates or similar rights and privileges to the extent related to or used in connection with the Properties, including, but not limited to, those set forth on Exhibits A-2, A-3 and A-4 attached hereto and made a part hereof for all purposes (collectively, the "Easements"); and (iv) all wells, platforms and other facilities, including without limitation the wells and platforms identified on Exhibit B-1 attached hereto and made a part hereof for all purposes (the "Platforms and Wells") and the equipment identified on Exhibit B-2 attached hereto and made a part hereof for all purposes (the "Rolling Equipment");
- all oil, gas and other hydrocarbons produced from or attributable to the Properties (the "Hydrocarbons");

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- all personal or movable property, fixtures, inventory, rolling equipment, and improvements located on or used in connection with the operation of the Properties and the Easements, or with the production, treatment, sale, or disposal of the Hydrocarbons and byproducts or waste produced from the Hydrocarbons or attributable thereto, including all wells (whether producing, shut in or abandoned, and whether for production, injection or disposal), wellhead equipment, pumps, pumping units, flowlines, gathering systems, interests in processing plants, platforms, pipelines, piping, tanks, buildings, boat docks, treatment facilities, injection facilities, disposal facilities, compression facilities, spare parts, tools, production units, heaters, separators, dehydrators, tank batteries, abandoned property, all surplus materials, stocks and inventory, including without limitation surplus materials, stock and inventory located at shore base docks and yards, and all other materials, supplies, equipment, facilities and machinery;
- all of Assignor's right, title and interest in and to the service, purchase and sale, marketing, equipment, drilling, gathering, processing, transportation, operating and all other contracts, software licenses and other intellectual property licenses and agreements, and other instruments directly related to or used in connection with the Properties, including without limitation, those listed on **Exhibit C** attached hereto and made a part hereof for all purposes (collectively, the "Contracts"); provided that nothing herein shall be deemed to require the transfer or assumption of any Contracts which by their terms or operation of law cannot be transferred or assumed and, with respect to any computer software and other intellectual property licenses that Assignor currently uses in connection with its other operations, or in connection with its company-wide accounting, tax, financial reporting, risk management, and human resources functions, Assignor shall not be obligated to transfer such software or licenses to the extent such transfer would adversely affect Assignor's ability to continue to use such software for Assignor's any such other purposes;
- 1.6 all of Assignor's right, title and interest in and to Assignor's receivables, inventory, payables, proceeds, expenses, and other accounts, obligations, benefits, rights, and duties to the extent related to or used in connection with the Properties and Hydrocarbons, but excluding any hedges, swaps, collars or similar financial instruments or agreements; and
- 1.7 any and all books, records, files, muniments of title, reports, state and MMS compliance information, reports and other filings and submissions, logs, core samples, geological, engineering data and information (including blueprints, maps, annotated logs, cross sections, data room materials and diagrams) and, analysis and similar information, whether or not of a proprietary nature to the extent related to the Properties and to the extent not subject to third party consents or restrictions on transfer (collectively, the "Records"); provided, that as to any Records which are subject to such third party consents or transfer restrictions, Assignor agrees to provide Assignee assistance as set forth below, in obtaining such consents or satisfying such transfer requirements.

The fact that some types of properties or interests are included in more than one of the foregoing clauses 1.1 through 1.7 above or are included in any supplemental assignment between the parties is not intended in any way to limit the effect of the more general descriptions nor to create multiple conveyances of the same item of property.

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All of Assignor's interest in the Cook Inlet Pipeline Company and in the assets and properties of Cook Inlet Pipeline Company is specifically excluded from this Master Conveyance.

TO HAVE AND TO HOLD the Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee and to its successors and assigns, forever, subject to the terms and conditions hereof.

ARTICLE II DISCLAIMERS

Disclaimer. The Assets are hereby assigned by Assignor to Assignee without 2.1 recourse, covenant or warranty of title of any kind, express, implied or statutory, except as to title claims to the Properties arising by, through and under Assignor, but not otherwise. Any covenants or warranties implied by statute or law by the use herein of the words "grant," "convey" or other similar words are hereby expressly limited as above set forth. WITHOUT LIMITING THE GENERALITY OF THE TWO PRECEDING SENTENCES, ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE, AND ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE ASSETS, (b) THE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY INFORMATION, DATA OR OTHER MATERIALS (WRITTEN OR ORAL) NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR, OR (c) THE ENVIRONMENTAL CONDITION OF THE ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES CONSTITUTING A PART OF THE ASSETS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (v) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW, AND (vi) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, OR PROTECTION OF THE ENVIRONMENT OR HEALTH, IT BEING THE EXPRESS INTENTION OF ASSIGNEE AND ASSIGNOR THAT THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES INCLUDED IN THE ASSETS SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR AND ASSIGNEE REPRESENTS TO ASSIGNOR THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES AS ASSIGNEE DEEMS APPROPRIATE. ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW, RULE OR ORDER.

Subrogation. Assignor hereby transfers and assigns unto Assignee, its successors 2.2 and assigns, all of its rights under and by virtue of all covenants and warranties pertaining to the Assets, express or implied (including, without limitation, title warranties and manufacturers', suppliers' and contractors' warranties), that have heretofore been made by any of Assignor's predecessors in title, or by any third party manufacturers, suppliers and contractors (the "Prior Covenants and Warranties"). This Conveyance is made with full substitution and subrogation of Assignee, its successors and assigns, in and to and under and by virtue of the Prior Covenants and Warranties and with full subrogation to all rights accruing under the statutes of limitation, prescription and repose under the laws of the applicable jurisdictions in relation to the Assets and all causes of action, rights of action or warranty of Assignor against all former owners of the Assets. Assignor makes no representation, warranty or guarantee regarding the existence, extent or validity of any such covenants, warranties or subrogation rights.

ARTICLE III **MISCELLANEOUS**

3.1 Further Assurances.

- Assignor has executed and/or will execute separate assignments of individual oil, (a) gas and mineral leases or interests therein that are included in the Assets for filing with certain governmental entities or agencies. In addition to such assignments (without creating any additional covenants, warranties or representations of or by Assignor), Assignor covenants and agrees to execute and deliver to Assignee all such other and additional assignments, instruments and other documents and to do all such other acts and things as may be necessary more fully to vest in Assignee record title to all of the Assets and the respective properties, rights and interests herein and hereby granted or intended to be granted, and to put Assignee in actual possession of all of the Assets to the same extent as Assignor was theretofore in, or was theretofore entitled to be in. Such separate or additional assignments: (i) shall not modify any of the terms and covenants herein set forth and shall not create any additional warranties, representations or covenants of or by Assignor to Assignee; (ii) shall be deemed to contain all of the terms and provisions hereof, as fully and to all intents and purposes as though the same were set forth at length in the separate assignments; and (iii) to the extent required by law, shall be on forms prescribed, or may otherwise be on forms suggested, by the appropriate governmental entities and agencies. In the event any term or provision of any separate or additional assignment should be inconsistent with or conflict with the terms or provisions of this Conveyance, the terms and provisions of this Conveyance shall control and shall govern the rights, obligations and interests of the parties hereto, their successors and assigns. Such separate assignments and this Conveyance shall, when taken together, be deemed to constitute the one assignment by Assignor to Assignee of all of the Assets.
- Assignor and Assignee agree to prepare and file with the appropriate licensing and permitting authorities applications for the transfer or issuance, as may be necessary or advisable in connection with the transfer of the Assets, of all material governmental licenses and permits required for the Assignor and Assignee to operate their respective businesses after the

Effective Date and Assignor and Assignee agree to cooperate and use commercially reasonably efforts to secure the transfer or issuance of any such licenses and permits.

- Assignor serves as operator of certain Properties. From time to time, Assignor and Assignee may agree to appoint Assignee to succeed Assignor as operator of all or any portion of such Properties and both parties agree to cooperate to make all filings and give notice to and obtain consents from all third parties that may reasonably be required to cause Assignee to succeed Assignor as operator of any of the Properties (both of record and under contractual arrangements).
- Assignor and Assignee agree to provide the other party with such cooperation and information as may be reasonably requested by the other in connection with the preparation or filing of any governmental report or filing, or in conducting any governmental proceeding ongoing as of the Effective Date, relating to the Assets or the business of Assignor prior to, on or after the Effective Date.
- Assignor and Assignee agree to use their commercially reasonable efforts to cause the Assets to remain subject to the liens and encumbrances and mortgages on Assignor's assets under its amended and restated credit facility (the "Credit Facility") dated September 28, 2004 among Assignor and JP Morgan Chase Bank and the other agents and lenders party thereto and Assignee agrees to execute and deliver a Subsidiary Guaranty (as defined in the Credit Facility) as may be requested by Assignor in exchange for good and valuable consideration the receipt of which is hereby acknowledged; provided that Assignor, in its sole discretion, may elect to terminate or release the liens and encumbrances on the Assets or substitute its own assets for all or any portion of the Assets subject to the liens and encumbrances granted in favor or the lenders under the Credit Facility. Further, without the prior consent of Assignee, from and after the Effective Date, Assignor shall not renew or extend the term of the Credit Facility unless the liens and encumbrances on the Assets under the Credit Facility are thereupon terminated.
- 3.2 Approval. The assignment and conveyance of the Assets set forth herein, insofar as it affects any interest in leases or pipeline rights-of-way or other Assets the transfer of which must be approved by any governmental entity or agency, is made and accepted subject to the approval of the appropriate governmental entity or agency and to the terms of such approval, if and to the extent required by law.
- Assumption. Assignee expressly assumes all of Assignor's obligations relating to 3.3 the Assets, including, without limitation:
- leases, operating agreements, unit agreements, right-of-way agreements and all (a) other contracts;
- any liability or obligation whether absolute or contingent, matured or unmatured, accrued or unaccrued, known or unknown, whenever arising, whether or not the liability or obligation would be properly reflected on a balance sheet, to the extent attributable to the operation of the Assets;

- liabilities arising from any soil or water contamination, other types of environmental damage or contamination, or other consequences of releases of hazardous materials in, on or migrating from the Assets:
- liabilities arising from any legal obligation to plug, abandon, remove, or otherwise retire (i) all real or immovable property, including without limitation, all platforms, pipelines and improvements located on or situated on, or related to, or used in connection with the Properties; (ii) all equipment, personal or moveable property, fixtures and improvements located or situated on, or necessary in connection with the operation of the Properties, Easements and other Assets. including without limitation all wells (whether producing or shut-in and whether for production, injection or disposal), flowlines, gathering systems, processing plants, piping, tanks, buildings, boat docks, treatment facilities, injection facilities, disposal facilities, compression facilities, production units, tank batteries; or (iii) any other Asset;

but excluding any federal, state, or local taxes, including but not limited to income, excise, property, sales, use, license, capital stock, transfer, franchise, payroll, withholding, social security, value added or other taxes, including any interest, penalties or additions attributable thereto (which will be governed by a separate tax sharing agreement between Assignor and Assignee).

- Counterparts. This Conveyance may be executed in any number of counterparts. 3.4 and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute but one conveyance. Assignor and Assignee have each retained a counterpart of this Conveyance with complete exhibits.
- Successors and Assigns. This Conveyance, and the other assignments contemplated by Section 3.1 above, shall bind and inure to the benefit of Assigner and Assignee and their respective successors and assigns. Any successor or assignee to any rights, title or interest of Assignee in and to the Assets shall be deemed, by its acceptance of such rights, title or interest, to have become jointly and severally liable for the obligations of Assignee pursuant to Section 3.3 above that relate to such Assets. No transfer by Assignee of any rights, title or interest in and to the Assets shall relieve, release or diminish Assignor's obligations pursuant to this Conveyance or the other assignments contemplated by Section 3.1 above in respect of the Assets.
- Exhibits. Reference is made to all Exhibits attached hereto and made a part hereof for all purposes. References in such Exhibit to instruments on file in the public records are made a part hereof for all purposes.
- 3.7 Governing Law. This Conveyance and the other assignments contemplated by Section 3.1 above, shall be governed by and construed in accordance with the laws of the State of Colorado; provided, however, insofar as it affects title to real or immovable property or its application is otherwise mandatory pursuant to applicable law, this Conveyance shall be governed by and construed in accordance with the laws of the State of Alaska, in each case, excluding any conflicts-of-law rule or principle that might refer same to the laws of another jurisdiction.

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IN WITNESS WHEREOF, Assignor and Assignee have executed this Conveyance as of the date of their respective acknowledgements below, but effective for all purposes as of the "Effective Date".

ASSIGNOR

Forest Alaska Holding LLC

President and Secretary

ASSIGNEE

Forest Alaska Operating LLC

Leonard Gurule

President

Exhibit A-1 **Properties**

State Rights-of-Way Other Rights-of-Way Exhibit A-2

Exhibit A-3

Exhibit A-4 Other Land

Platforms and Wells Exhibit B-1

Exhibit B-2 Rolling Equipment

Contracts Exhibit C

THE STATE OF COLORADO

COUNTY OF DENVER

Before me on this / day of November, 2006, the undersigned authority, appeared Cyrus D. Marter, IV, known to me to be the person whose name is subscribed to the foregoing instrument as Vice President and Secretary of Forest Alaska Holding LLC, and acknowledged to me that he executed the same forthe purposes, and in the capacity therein state and is the act and

deed of said company.

My Commission Expires:

THE STATE OF ALASKA

THIRD JUDICIAL DISTRICT §

Before me on this 21d day of November, 2006, the undersigned authority, appeared Leonard Gurule known to me to be the person whose name is subscribed to the foregoing instrument as President of Forest Alaska Operating LLC, and acknowledged to me that he executed the same for the purposes, and in the capacity therein state and is the act and deed of said company.

> Notary Public REBEKAH J. HAYNES State of Alaska

My Commission Expires:

FOC 000495

DESCRIPTION	ANCHORAGE Township 8 North, Range 14 West, Seward Mendian, State of Alaska	Section 16: Fractional SEJ4 SWI4, Fractional St2 SEJ4 Section 21: Fractional SWI SWI4 Section 22: Fractional SWI4 SWI4 Section 22: Fractional SWI4 SWI4 Section 23: NEJ4, EZ NWI4, NEJ4 SWI4, NZ SEJ4 Frotracted SWI EJ2 NWI4, NEJ4 SWI4, NZ SEJ4 Protracted SWI24, EJ2 NWI4, NEJ4 SWI4, NZ SEJ4 U.S. Survey 4523 U.S. Survey 4523 U.S. Survey 4524, Lof 1	Containing 857 acres, more or less.	Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act from the United States Department of Interior, Minerals Management Service, effective August 1, 1997, identified as serial number OCS-Y-01665 whose leased area is described as: "That portion of Block 6163, OCS Official Protraction Diagram NO 05-02, Seldovia, approved January 04, 1985, shown as Tederal 8(g) Area B on Supplemental Official OCS Block Diagram dated January 3, 1994, containing 1,546.208235 hectares; and That portion of Block 8213, OCS Official Protraction Diagram NO 05-02, Seldovia, approved January 04, 1995, shown as Federal 8(g) Area C on Supplemental Official OCS Block Diagram dated February 03, 1994, containing 259,420361 hectares."	Oil and Ges Lease of Submenged Lands Under the Outer Continental Shelf Lands Act from the United States Department of Interior, Minerals Management Service, effective August 1, 1997, identified as settal number OCS-Y-01684 whose leased area is described as: That portion of Block 6113, OCS Official Protraction Diagram NO 05-02, Seldovia, approved January 04, 1885, stown as Federal 8(g) Area B oi Supplemental Official OCS Block Diagram dated January 3, 1994, containing 2,084,24669 hectares; and That portion of Block 6114, OCS Official Protraction Diagram NO 05-02, Seldovia, approved January 04, 1995, shown as Federal 8(g) Area B on Supplemental Official OCS Block Diagram 46, 1994, containing 62,294910 hectares.	ANCHORAGE Cosmopolitan Unit, Tract 4 T. 3 S., R. 15W., Seward Meridian, Ataska
BLM Lerses, MWS Leases, and State of Alaska Leases A.S.E. RECORDING INFORMATION ITE BOOK PAGE SERIAL # DISTRICT I				2004-001980-0 ANCHORAGE	2004-001991-0 ANCHORAGE	526 ANCHORAGE
BLM Legses, MMS LEASE F DATE BOOK P	10/1/1958 3405			8/1/1887	8M1997	1/1/1995 244
LESSEE	RALPH H COTTIS			FORCENERGY INC.	FORGENERGY INC.	STEWART PETROLEUM COMPANY
LESSOR	BLM OIL AND GAS LEASES A 035017		MMS OIL AND GAS LEASES	OCS-Y-01665	OCS-Y-01664	STATE OIL AND GAS LEASES STATE OF ALASKA ADL 384404

Exhibit A-1 Oil & Gas Leases

FOC 000496 **EXHIBIT** OF 42

containing 1,109.14 acres, more or less

Exhibit A-1 OII & Gas Leases
Attached to and made a part of that cartain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignoe

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DESCRIPTION	ANCHORAGE Cosmopolitan Unit, Tract 3	T. 3 S., R. 15W., Seward Meridian, Alaska	Section 20: Protracted, All, within the computed Alaska seaward boundary, Ested as "state exreage" on Alaska's seaward boundary diagram approved by the state on Feb. 4, 1933, 203,80 erres.	· Section 21: Protracted, All, 640,00 acres; Section 28: Protracted, All, 640,00 acres;	Section 29: Protracted, All, within the computed Alaska seaward boundary, listed as "state acreage" on Alaska's seaward boundary diagram approved by the state on Feb. 4,	1993, 419.20 acres; Section 32: Protracted, All, within the computed Alaska seeward boundary, listed as	"state ecreage" on Atasica's seaward boundary diagram approved by the state on Feb. 4, 1993, 535.69 acres;	Section 33: Protracted, W/Z, 320.00 acres;	containing 2,758.69 acres, more or less.	E Cosmopolitan Unit, Tract 7	T. 3 S., R. 15 W., Seward Mendran, Alaska	Section 33: Etz. 320 acres; Section 34: Ali 640 acres; Section 35: Fraction, (all shorelands (if any), tidelands, and submerged lands, including such shorelands (if any), and tidelands as may underlie the portion of Stariski Creek that runs through this section), 478.99 acres;	T. 4 S., R. 15 W., Seward Meridlen, Alaska	Section 2: Fraction, (all tidelands and submerged lands), 378.98 acres; Section 3: All, 640 acres; Section 4: All, 640 acres; Section 10: All, 640 acres; Section 11: Fraction, (all tidelands and submenged lands), 220.39 acres;	containing 3,959.28 acres, more or less.	2002-004847-0 ANCHORAGE Cosmopolitan Unit, Tract 1	T. 3 S., R. 15W., Seward Meridian, Alaska	Section 15: Protracted, All, 640 acres; Section 16: Protracted, All within the computed Alaska seaward boundary, listed as state acreage* on Alaska's seaward boundary diagram approved by the state on February 4, 1933, 466.84 acres; Section 17: Protracted, All within the computed Alaska seaward boundary, Ested as state acreage on Alaska's seaward boundary diagram approved by the state on February 4, 1993, 2.50 acres;
ATION	ANCHORAGI				•					ANCHORAGE		•				ANCHORAG		•
RECORDING INFORMATION BOOK PAGE SERIAL # DISTRI											٠					2002-004847-0		
LEASE DATE BC	395									9/1/1962						2/1/1996		
LESSEE	STEWART PETROLEUM COMPANY			•						SUPERIOR OIL COMPANY				-		ARCO ALASKA, INC.		•
LESSOR	F ALASKA ADL 384403							•		STATE OF ALASKA ADL 18790		,	-			STATE OF ALASKA ADL 387102		

Exhibit A-1 Oil & Gas Leases

FOC 000497

EXHIBIT <u>E</u>

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Exhibit A-1 Oil & Gas Leases
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forast Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignae

S DESCRIPTION	Cosmopolitan Unit, Tract 6	T. 4 S., R. 15 W., Seward Metdian, Alaska	Section 5. Protracted, All title and submarged land within the computed seaward	boundary, kstep as state acreage, on Alastra's seaward boundary diagram approved February 9, 1993, 634,15 ecras:	Section 6: Protracted, All tide and submerged land within the computed seaward	boundary, listed as "state acreage" on Alaska's seaward boundary diagram approved Tehmary 0,1003, 52,73 amee	Section 7: Protracted, All fide and submerged land within the computed seaward	boundary, listed as "state acreage" on Alaska's seaward boundary diagram approved February 9, 1993, 258, 35 acres:	Section 8: Protracted, All, 640,00 ecres;	Section 9: Protracted, All, 640.00 acras; Sortion 16: Protracted, All, 640.00 acrass	Section 17: Protracted, All, 640,00 acres;	Section 18: Protracted, All tide and submerged land within the computed seaward	boundary, listed as "state acreage" on Alaska's seaward boundary diagram approved February 9, 1993, 530.49 acres;	containing 4,035,72 acres, more or less.	2002-004849-0 ANCHORAGE Cosmopolitan Unit, Tract 8 (Partial)	T. 4 S., R. 15 W., Seward Mendien, Alaska	Section 19: Protracted, NZ, 311.00 acres;	containing 311.00 acres, more or less.	Cosmopolitan Unit, Tract 9	T. 4 S., R. 16 W., Seward Meridian, Alaska	Section 13: Protracted, All, as listed as "state arreage" on Alaska's seaward boundary diagram approved by the state on February 2, 1993, 16.68 acres; Section 24: Protracted, N/2, as listed as "state acreage" on Alaska's seaward boundary diagram approved by the state on February 2, 1993, 84,02 acres;	containing 100.70 acres, more or less.
BLM Leases, MMS Leases, and State of Alaska Leases ASE ATE BOOK PAGE SERIAL # DISTRICT I	2002-004848-0 ANCHORAGE Cosmopolitan Unit, Tract 6								-		•		•		2002-004849-0 ANCHORAGE				2002-004850-0 ANCHORAGE Cosmopolitan Unit, Tract 9			·
BLM Leases, A LEASE DATE BOOI	2/1/2000			•											6/1/2001				5/1/2001			
	IO ARCO ALASKA INC.			-											25 PHILLIPS ALASKA, INC.				26 PHILLIPS ALASKA, INC.			
LESSOR	STATE OF ALASKA ADL 389230														STATE OF ALASKA ADL 389525				STATE OF ALASKA ADL 389526			

EXHIBIT <u>E</u>

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FOC 000498

Exhibit A-1 Oil & Gas Leases
Attached to and made a part of that certain Assignment and Bill of Sale dated Effactive November 1, 2005 by and
between Forest Alaska Holding LLC, as Assignor, and Fonest Alaska Operating LLC, as Assignee

Tarses	DISTRICT DESCRIPTION ANCHORAGE	T. 4 S., R. 15 W., Sewerd Meridian, Alaska	Section 19: Protracted, S/Z, 311,00 scres; Section 20: Protracted, All, 640,00 acres; Section 21: Protracted, All, 640,00 acres; Section 22: Surveyed, All the and submerged lands, 637,31 acres; Section 29: Protracted, All, 640,00 acres; Section 29: Protracted, All, 640,00 acres; Section 30: Protracted, All, 640,00 acres; Section 31: Protracted, All, 619,00 erres; Section 32: Protracted, All, 610,00 acres; Section 33: Unsurveyed, All tide And submenged lands, 492,02 acres; Section 33: Unsurveyed, All tide And submenged lands, 492,02 acres; Section 33: Unsurveyed, All tide And submenged lands, 492,02 acres;	containing 5,278.08 acres, more or less.	ANCHORAGE T.4S., R.16W., Seward Mendian, Alaska	Section 24: Protracted, S/2, As listed as "state acreage" on Alasia's seaward boundary diagram approved by the state on February 2, 1993, 169,97 acres; Section 25: Protracted, All, As listed as "state acreage" on Alaska's seaward boundary diagram approved by the state on February 2, 1993, 270,70 ecres; Section 35: Protracted, All, as listed as "state acreage" on Alaska's seaward boundary diagram approved by the state on February 2, 1993, 28,64 acres; Section 36: Protracted, All, as listed as "state acreage" on Alaska's seaward boundary diagram approved by the state on February 2, 1993, 28,64 acres;	containing 1,100.47 acres, more or less.	ANCHORAGE T. 10 N., R. 13 W., Seward Meridian, Alaska	Section 13, Protracted: All, 640.00 acres;	640.00 acres, more or less.
te of Alask ORMATION	ANCH				ANCH			ANCH		
_ <u>E</u>	STIZOO1				5/1/2001			5/1/2001 609 650		
	PHILLIPS ALASKA, INC.				PHILLIPS ALASKA, INC.			FOREST OIL CORPORATION		
003311	STATE OF ALASKA ADI, 390308 PHILLIPS ALASKA, INC.				STATE OF ALASKA ADL 390309 · PHILLIPS ALASKA, INC.			STATE OF ALASKA ADL 389517		

FOC 000499

EXHIBIT <u>E</u>

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Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee	S S S S S S S S S S S S S S S S S S S	ANCHORAGE Trading Bay Unit, Tract 11
f Sale dated Effecti rest Alaska Operat	o of Alaska Leaser RMATION DISTRICT	ANCHORAGE
ed to and made a part of that centain Assignment and BIII of Sale dated Effective November 1, 2006 is between Forest Alaska Holding LLC, as Assignee	BLM Leases, MMS Leases, and State of Alaska Leases EASE RECORDING INFORMATION ATE BOOK PAGE SERIAL # " DISTRICT IN	111 220
a part of that cer < Alaska Holding	BLM Leases LEASE DATE BO	10/1/1962
Attached to and made between Fores	· FSSSE	ATE OF ALASKA ADL 18730 UNION OIL COMPANY OF CALIFORNIA & 10/1/1962 111 220 ANCHORAGE Trading Bay Unit
	SSOR	ATE OF ALASKA ADL 18730

Segment A: As to a 46.80000% working interest in 2,800.00 acres, more or less, and described as follows:	
Section 26: W1/2; Section 27: Alt, Section 28: Alt, Section 33: Alt, Section 34: Alt,	
Pentains to land below 10,600 feet, below the Graying Gas Sands.	
Segment B: As to a 50.00000% working Interest in 1,120.00 acres, more or less, and	

T. 9 N., R. 13 W., Seward Meridian, Alaska

		-
0.00 scres;).00 acres;	/4, 480.00 acres;
W2,82	ង្ក	E2, SM
Section 26: W2, \$20,00 acres;	Section 27:	Section 34:

from the surface to a depth of 1,780 feet MD in the Trading Bay Unit K-2	raphic equivalent.
Pertains to land from the sr	well or its stratignaphic equ

more or less, and	
Interest in 960,00 acres	
a 50.00000% working	WS:
Segment 3: As to	described as follow

Section 26: E2, 320,00 acre. Section 35: All, 640.00 Acres

Pertains to all depths

FOC 000500

EXHIBIT PAGE 13 OF 42

Exhibit A-1 Oil & Gas Leases

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Aleska Holding LLC, as Assignor, and Forest Aleska Operating LLC, as Assignee	eases, MMS Leases, and State of Alaska Leases RECORDING INFORMATION BOOK PAGE SERIAL # DISTRICT DESCRIPTION	ANCHORAGE Trading Bay Unit, Tract 14 T o N D 13 M Secural Modeling Market
ent of that certain Assignment and Bi laska Holding LLC, as Assignor, and	BLM Leases, MMS Leases, and State of Alaska Leases LEASE RECORDING INFORMATION DATE BOOK PAGE SERIAL # DISTRICT I	9/1/1962
Attached to and made a p between Forest A	E	THE ATLANTIC REFINING COMPANY
	SSOR	ATE OF ALASKA ADL 18772

	•			_				4
Segment 2. As to 1,600.00 acres, more or less, and described as follows:	Section 15: Alt. Section 22: Alt. Section 23: W1/2;	Pertaining to land from the surface to the top of the Grayling Gas Sands.	Segment B: As to 1,600.00 acres, more or less, and described as follows:	Section 15: Alt: Section 22: Alt: Section 23: W1/2;	Pertaining to land below the Grayling Gas Sands.	ANCHORAGE Trading Bay Unit, Tract 10	T. 8 N., R. 13 W., Seward Mendian, Aleska	Segment 2: As to a 46.80000% working Interest in 1,365,00 acres, more or less, and
						229		
						11		
						10/1/1962		
				. •		ORNIA &		

STATE OF ALASKA ADL 18729

		Pertains to land from the surface to a depth of 1 780 leet MD in the Tradino Bay I thit K-2
described as follows:	Section 7: W2, SE4, 442.00 acres; Section 6: S2, 320.00 acres; Section 16: Al, 603.00 acres;	Pertains to land from the surface to a dea

Mon 5: AU;	Zion 6: All;	tion 7: All:	Section 8: All;	:ton 18: All;
Š	Ħ	ğ	Ŋ	Š

Pertains to land below 10,600 feet, below the Graying Gas Sands.

Segment B: As to a 50.00000% working interest in 1,365.00 acres, more or less, and Jesoshed as follows:

Pertains the interval known as the Grayling Gas Sands located bet and 10,128 feet MD in the Trading Bay unit K-2 well on its stratignal

Exhibit A-1 Oif & Gas Lease

Segment 1: As to a 50.00000% working interest in 1,106.00 acres, more or less, and described as follows:

Section 7: SE4, 632.00 acres; Section 18: N2, SW4, 474.00 acres;

Exhibit A-1 Oil & Gas Leasss
Attached to and made a part of that certain Assignment and BN of Sale dated Effective November 1, 2006 by and between Forest Alaska Operating LLC, as Assignee

7.9 N., R. 13 W., Seward Meridian, Alaska ANCHORAGE Trading Bay Unit, Tract 17 DESCRIPTION BLM Lerses, MMS Lerses, and State of Alaska Lerses
LEASE RECORDING INFORMATION
DATE BOOK PAGE SERVAL # DISTRICT 9/1/1962 THE ATLANTIC REFINING COMPANY STATE OF ALASKA ADL 18777 LESSOR

Segment 2: As to a 46.80000% working interest in 796.00 acres, more or less, and Pertains to all depths.

described as follows:

Section 18: SE4, 160.00 acres Section 19: All, 636.00 acres; Pertains to all band from the surface to the top of the Grayling Gaa Sands or to a depth of 1,780 feet MD in the Trading Bay Unit K-2 well or its stratigraphic equivalent.

Segment A: As to a 50.00000% working Interest in 795.00 acres, more or less, and described as follows:

Section 18: SE4, 160.00 acres; Section 19: All, 636.00 acres;

Pentains to the Grayling Gas Sands defined as the thterval in the Trading Bay Unit K-2 well between the measured depths of 1,780 feet and 10,128 feet or its stratigraphic

Segment B: As to a 46.80000% working interest in 796.00 acres, more or less, and described as follows:

Section 18: SE4, 160.00 acres; Section 19: All, 636.00 acres;

Pertains to all depths below the Grayling Gas Sands or below 10,125 feet MD in the Trading Bay Unit K-2 well or its strafigraphic equivalent.

Exhibit A-1 Oil & Gas Lease

FOC 000502

EXHIBIT OF 42 PAGE_15

Exhibit A-1 Oil & Gas Leases
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

Trading Bay Unit, Track ? BLM Leases, MMS Leases, and State of Alaska Lease LEASE BOOK PAGE SERIAL # UNION OIL COMPANY OF CALIFORNIA & THE OHIO OIL COMPANY LESSOR STATE OF ALASKA ADL 17594

T. 9 N., R. 13 W., Seward Meridian, Alaska

Segment 1: As to a 46.80000% working interest in 2,396.00 acres, more or less, and described as follows:

Section 15: WZ, NE4, 480.00 acres;

Section 17: S2, NE4, 480.00 acres; Section 20: W2, NE4 480.00 acres;

Section 30: All, 637.00 acres; Section 31: W2, 319.00 acres;

Pertains to land within the Trading Bey Unit Tract 3 and from the surface down to a depth of 1,780 feet MD in the Tracting Bay Unit K-2 well or its stratigraphic equivalent

Segment 3: As to a 50.00000% working interest in 160.00 acres, more or less, and described as follows:

Section 17: NW4, 160.00 acres;

Pertains to all depths.

Segment A: As to a 46.80000% working interest in 4,956.00 acres, scribed as follows:

Section 16: Alt; Section 17: S1/2, NE1/4;

Section 29: All; Section 30: All;

Section 32: All

Pertains to land below 10,600 feet, below the Grayling Gas Sands.

Segment B: As to a 50.0000% working interest in 2,396.00 acres, more or less, and Section 16: WZ, NE4, 490.00 acres; Section 17: S2, NE4, 480.00 acres; Section 20; W2, NE4 480.00 acres; Section 30; All 637,00 acres; sescribed as follows:

Pertains to the interval known as the Grayling Gas Sands located between 1,780 feet MD and 10,128 feet MD in the Trading Bay Unit K-2, or its stratigraphic equivalent. Contains 2,396 acres, more or less.

Section 31: W2 319.00 acres

Exhibit A-1 Oil & Gas Leases

Exhibit A-1 0il & Gas Leases
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

				,										
BESCRIPTION	ANCHORAGE Trading Bay Unit, Tract 2	T. 8 N., R. 13 W., Seward Meridian, Alaska	Segment 1: As to 2,240.00 acres, more or less, and described as follows:	Section 4: All; Section 9: W17z; Section 16: NW14q; Section 17: All; Section 17: All;	Pertains to land from the surface down to a depth of 1,780 feet MD in the Trading Bay Unit K-2 well or its etratigraphic equivalent.	Segment B: As to 2,240.00 acres, more or less, and described as follows:	Section 4: Al; Section 9: W172; Section 18: NW1/4; Section 17: Al; Section 20: N17, SW1/4;	Perteins to land befow the Grayling Gas Sands or 10,128 feet MD in the Trading Bay Unit K-2 well or its stratigraphic equivalent.	ANCHORAGE Trading Bay Unit, Tract 18	T. 9 N., R. 14 W., Seward Meridian, Alaska .	Section 24: SE4 160.00 acres;	Segment 1:	Pertains to land from the surface to the top of the Grayling Gas Sands or to a depth of 1,780 faet MD in the Trading Bay Unit K-2 well or its stratignaphic equivalent.	
of Alaska Leases MATION DISTRICT	ANCHORAGE	•	•	•					ANCHORAGE					
BLM Leases, MMS Leases, and State of Alaska Leases LEASE RECORDING INFORMATION DATE BOOK PAGE SERIAL # DISTRICT	382								7/1/1963				•	
	PAN AMERICAN PETROLEUM								ARCO					
TESSOR	F ALASKA ADL 17579							·	STATE OF ALASKA ADI. 21068					

Segment B:
Section 24: SE4 160.00 acres;
Pertains to all depths below the Graying Gas Sands or below 10,125 feet MD in the Trading Bay Unit K-2 well or its stratigraphic equivalent.

Exhibit A-1 OII & Gas Leases

FOC 000504 EXHIBIT <u>E</u> PAGE <u>17</u> OF <u>42</u>

containing 5,691 acres, more or less.

Exhibit A-1 OB & Gas Leases
Attached to and made a part of that centain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding L.C, as Assignor, and Forest Alaska Operating L.C, as Assignee

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DESCRIPTION	ANCHORAGE Trading Bay Unit, Tract 9	T. 8 N., R. 13 W., Seward Meridian, Alaska	Section 19: NZ, SE4 462.50 acres;	Segment 3:	Pertaining to land from the surface to a depth of 1,780 feet MD or its stratgraphic equivalent in the Trading Bay Unit K-2 well.	Segment C:	Pertaining to land below 10,128 feet MD in the Trading Bay Unit K-2 well or its stratigraphic equivalent.	ANCHORAGE Trading Bay Unit	T. 10 N., R. 13 W., Seward Mendlan, Alaska	Segment 1: 2,550,00 acres, more or less, and described as follows:	Section 14: All, 640 acres; Section 15: All, 640 acres; Section 22: All, 640 acres; Section 23: All, 640 acres;	Segment 2: 2,000.00 acres, more or less, and described as follows:	Section 27: NZNE4, W1/2, 400.00 acres; Section 28: All, 640.00 acres; Section 33: All, 640.00 acres; Section 34: W1/2, 320.00 acres;	ANCHORAGE Redouts Unit Tract 2	T. 7 N., R. 13 W., Seward Meridian, Alaska	Section 19: Protracted, All, 615 acras; Section 20: Protracted, All, 640 acres; Section 21: Protracted, All, 640 press;
MATION	ANCHORAGE							ANCHORAGE				•		ANCHORAGE		٠.,
RECORDING INFORMATION BOOK PAGE SERIAL # DISTRI	 													28		,
REC OX PAG														3414 8		
LEASE DATE BC	382							3/1/1962						4/1/1991		
LESSEE	LLOYD POWERS							THE SUPERIOR OIL COMPANY						DANCO/ALASKA PARTNERSHIP LTD		,
ĺ	STATE OF ALASKA ADL 18716							STATE OF ALASKA ADL 17597						STATE OF ALASKA ADL 374002		

Exhibit A-1 Oil & Gas Leases

FOC 000505 EXHIBIT <u>E</u> PAGE_/8 OF <u>42</u>

11 of 16 .

containing 5,675 scres, more or less.

Exhibit A-1 Oil & Gas Leases
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignoc, and Forest Alaska Operating LLC, as Assignee

		-						٠					:		
S DESCRIPTION	ANCHORAGE Redoubt Unit Tract 4	T. 7 N., R. 14 W., Seward Meridian, Alaska	Section 33: Protracted, All, 640 acres; Section 34: Protracted, All, 640 acres; Section 35: Protracted, All, 640 acres; Section 36: Protracted, All, 640 acres;	containing 2,560 acres, more or less.	Redoubt Unit Tract 5	T. 6 N., R. 14 W., Seward Meridian, Alaska	Section 1: Protracted, All, 640 acres; Section 2: Protracted, Al, 646 acres; Section 3: Protracted, All, 640 acres; Section 10: Protracted, All, 640 acres; Section 11: Protracted, All, 640 acres; Section 13: Protracted, All, 640 acres; Section 13: Protracted, All, 640 acres; Section 14: Protracted, All, 640 acres; Section 16: Protracted, All, 640 acres;	containing 5,760 acres, more or tess.	ANCHORAGE Redoubt Unit Tract 3	T. 7 N., R. 14 W., Seward Mendlan, Alaska	Section 13: Protracted, All, 640 acres; Section 14: Protracted, All, 640 acres; Section 23: Protracted, All, 640 acres; Section 24: Protracted, All, 640 acres; Section 25: Protracted, All, 640 acres; Section 26: Protracted, All, 640 acres;	containing 3,840 acres, more or less.	Redoubt Unit Tract 1	T. 7 N., R. 13 W., Seward Mendlan, Alaska	Section 4: Protracted, All, 640 acres; Section 5: Protracted, All, 640 erres; Section 6: Protracted, All, 610 ecres; Section 7: Protracted, All, 612 acres; Section 6: Protracted, All, 640 acres; Section 16: Protracted, All, 640 acres; Section 16: Protracted, All, 640 acres; Section 17: Protracted, All, 640 acres; Section 18: Protracted, All, 613 acres;
of Alaska Lease RMATION DISTRICT	ANCHORAGE		٠		ANCHORAGE				ANCHORAGE				ANCHORAGE		
BLM Leases, MMS Leases, and State of Alsska Leases LEASE RECORDING INFORMATION DATE BOOK PAGE SERIAL # DISTRICT I	994		·		12/1/1894 3414 400			-	12/1/1994 3414 383				12/1/1991 3414 71		
LESSEE ·	DANCO EXPLORATION INC				DANCO EXPLORATION INC				DANCO EXPLORATION INC				DANCO EXPLORATION INC		
	STATE OF ALASKA ADL 381003				STATE OF ALASKA ADL 381201				STATE OF ALASKA ADL 381203 DANCO EXPL				STATE OF ALASKA ADL 378114 DANCO EXPLORATION INC		
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FOC 000506

Exhibit A-1 Oil & Gas Lease

EXHIBIT EPAGE 19 OF 42

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BLM Leases, MMS Leases, and State of Alaska Leases LASE RECORDING INFORMATION ATE BOOK PAGE SERIAL # DISTRICT DESCRIPTION	2003 116915-0 ANCHORAGE T. 7 N., R. 14 W., Seward Mendlan, Alaska	Section 4: Unsurveyed, All tide and submerged lands, 8.75 acres; Section 4: Unsurveyed, The beds of the unnamed lakes located within the S2NE4 and SE4, 41.11 acres; Section 9: Unsurveyed, All tide and submerged lands, 441.57 acres; U.S. Survey 17121, Lot 1 and that portion of Lot 2 lying within Sections 3, 4, 9 & 10, 310.37 acres; U.S. Survey 4527, Lot 1 and 3, 161.09 acres;	containing 962,89 acres, more or less.	ANCHORAGE Three Mile Creek Unit 7 ract 4	T. 13 N., R. 11 W., Seward Meridian, Alaska, Tract A	Segment 1: As to a 30% working interest in 2,800.00 acres, more or less, and described as follows:	Section 22: Unsurveyed, SEI4; 160 acres; Section 23: Unsurveyed, SWI4; 160 acres; Section 25: Unsurveyed, AI, 640 acres; Section 27: Unsurveyed, EI, SWI4 EI2NWI4; 540 acres; Section 34: Unsurveyed, AI, 640 acres; Section 35: Unsurveyed, AI, 640 acres;	Segment 2: As to a 30% working interest in 200.00 acres, more or less, and described as follows:	Section 22: Unsurveyed, SE/4NE/4, 40.00 acres; Section 23: Unsurveyed, NW/4, 160.00 Acres;	Segment 3: As to a 70% working interest in 160,00 acres, more or less, and described as follows:	Section 23: Unsurveyed, SE/4; 180 acres;	Segment 4; As to a 70% working interest in 160.00 acres, more or less, and described as follows:
BLM Leases, MMS LEASE ROOK PA	10/1/2003			2/1/1997								
ESSE	FOREST OIL CORPORATION			ANADARKO PETROLEUM CORPORATION AND ABOO ALASKA INC								
LESSOR	STATE OF ALASKA ADL 390388			STATE OF ALASKA ADL 388233								

Section 23: Unsurveyed, NE/4; 160 acres

FOC 000507

EXHIBIT <u>E</u>
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Exhibit A-1 Oll & Gas Leases

Exhibit A-1 Oil & Gas Leases

	more or
1.8 N., K. 14 W., Seward Mendian, Alaska	Segment 1: As to a 70,00000% working interest in 1,280.00 acres, more or

Section 2: All, 640,00 acres; Section 11: All, 640,00 acres described as follows:

Pertains to all depths.

Segment 3: As to a 46.80000% working interest in 640.00 acres, more or less, and described as follows:

Section 1: E2, 320,00 ecres; Section 12: E2, 320,00 ecres;

Pertains to land from the surface down to the top of the Grayling Gas Sands or to a depth of 1,780 feet MD in the Trading Bay Unit K-2 well or the schafgraphic equivalen

Section 1: E2, 320,00 acres; Section 12: E2, 320,00 ecres;

Pertains to land below the GrayIng Gas Sands or below 10,128 feet MD in the Trading Bay unit K-2 welt of the stratignaphic equivalent.

FOC 000508

EXHIBIT E
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T. 9 N., R. 13 W., Seward Meridian, Alaska

Exhibit Charled to and made a part of that certain Assignment and But of Sale dated Effective November 1, 2006 by an between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

	·			
ng LLC, as Assignee		٠	DESCRIPTION	NCHORAGE Trading Bay Unit, Tract 12
иея: Аказка Орегаци	A of Alseka I aseae	RMATION	DISTRICT DESCRIPTION	ANCHORAGE
Control of the contro	BLM Leases, MMS Leases, and State of Alacka Lasces	RECORDING INFORMATION	BOOK PAGE SERIAL #	9 10
T filming property	BLM Leases, N	LEASE	DATE BOO	10/1/1962 10
			LESSEE	UNION OIL COMPANY & THE OHIO OIL
				ALASKA ADL 18731
			I	<

	Segment 1: As to a 46.8000% working interest in 3,840.00 acres, more or less, and described as follows:
•	Section 3: All 640.00 acres; Section 4: All 640.00 acres; Section 5: All 640.00 acres; Section 6: All 640.00 acres; Section 9: All 640.00 acres; Section 10: All 640.00 acres;
	Pertains to land from the surface to a depth of 1,780 feet MD in the Trading Bay Unit K-2 well or its stratigaphic equivalent.

egnent A: As to a 50,00000% working interest in 3,840.00 acres, more or less, and secribed as follows:	
ection 3: All 640.00 acres; action 4: All 640.00 acres; action 5: All 640.00 acres; action 8: All 640.00 acres; action 9: All 640.00 acres; action 9: All 640.00 acres; action 10: All 640.00 acres; action 10: All 640.00 acres;	
artains to the interval known as the Grayling Gas Sands located between 1,780 feet	

ı	
described as follows:	Section 3: All 640,00 ecres: Section 4: All 640,00 ecres; Section 5: All 640,00 ecres; Section 8: All 640,00 ecres; Section 10: All 640,00 ecres;

low the Grayling Gas Sands or below 10,128 feet MD in the Trading	The strangraphic equivalent
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EXHIBIT <u>E</u>
PAGE <u>22</u> OF <u>42</u>

Pertains to fand below the Grayling Gas Sands or below 10,128 feet MD in the Trading Bay unit K-2 well or the stratigraphic equivalent.

Section 25: E2, 320.00 acres; Section 36: NE4, 160.00 acres;

Exhibit A-1 Office Cases

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2005 by a between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assigner

	NOLLA	Segment B: As to a 46.80000% working interest in 3,840,00 acres, more or less, and described as follows:	Section 3: All 640,00 acres; Section 5: All 640,00 acres; Section 6: All 640,00 acres; Section 7: All 640,00 acres; Section 7: All 640,00 acres; Section 7: All 640,00 acres;	Pertains to land below the Grayling Gas Sands or below 10,128 feet MD in the Trading Bay unit K-2 well or the stratigraphic equivalent.	Bay Field, Tract 13	T. 9 N., R. 14 W., Seward Merddan, Alaska	Segment 1: As to a 70.00000% working interest in 400.00 acres, more or less, and described as follows:	Section 35: SE4SE4, 40.00 acres; Section 36: S2, SE4NW4, 360.00 acres;	Pertains to all depths.	Segment 3: As to a 46.80000% working interest in 640.00 acres, more or less, and described as follows:	Section 25: E2, 320.00 acres; Section 36: NE4, 160.00 acres;	Pertains to land from the surface down to the top of the Graying Gas Sands or to a depth of 1,780 feet MD in the Trading Bay unit K-2 well or the stratigraphic equivalent.	Segment B: As to a 46.80000% working interest in 640.00 acres, more or less, and described as follows:
Alaska Leases Atton	DISTRICT DESCRIPTION	Segmen describe	Section Section Section Section Section Section	· Pertains Bay und	ANCHORAGE Trading Bay Field, Tract 13	T.9N.	Segmen	Section	Pertain	Segme describ	Section	Pertain depth o	Segme describ
BLM Leases, MMS Leases, and State of Alaska Leases EASE	BOOK PAGE SERIAL #				2 3441 384	. •					•		•
BLM Le	DATE				9/1/1962								
	LESSEE				SHELL OIL COMPANY								
	LESSOR				STATE OF ALASKA ADL 18758								

FOC 000510

EXHIBIT <u>E</u>

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Exhibit A-1 Oil & Gas Leases

Exhibit A-1 Oil & Gas Leases
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

ating LLC, as Assignee	es DESCRIPTION	ANCHORAGE West McArthur River Unit, Tract 1	T. B.N., R. 14W., Seward Meridian, Alaska	Section 3: Profracted, Alt, 640.00 acres; Section 4: Protracted, Alt, 640.00 acres; Section 6: Unsurveyed, Alt tide & submerged lands; 465.00 acres; Section 8: Unsurveyed, Alt tide & submerged lands; 130.00 acres; Section 10: Protracted, Alt, 640.00 acres; Section 10: Protracted, Alt, 640.00 acres; Section 10: Protracted, Alt, 640.00 acres; Section 10: Unsurveyed, Alt tide & submerged	containing 4,175,00 ecres, more or less.	ANCHORAGE West Moarthur River Unit, Tract 2
est Alaska Open	of Alaska Leas MATTON DISTRICT	ANCHORAGE				ANCHORAGE
between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee	BLM Lasses, MMS Leases, and State of Alisska Leases ASE RECORDING INFORMATION ATE BOOK PAGE SERIAL # DISTRICT I	952 446				1952 464
en Forest Alaska Holding	BLM Leases LEASE DATE BO	12/1/1983 1952 446				12/1/1983 1
betwei	LESSEE	RICHARD E WAGNER				RICHARD E WAGNER
	LESSOR	STATE OF ALASKA ADL 359111 RICHARD E WAGNER				STATE OF ALASKA ADL 359112 RICHARD E WAGNER

T. 8 N., R. 14W., Seward Merklian, Alaska

FOC 000511

EXHIBIT <u>E</u>
PAGE <u>24</u> OF <u>42</u>

00511

ļ	DISTRICT DESCRIPTION	ANCHORAGE	ANCHORAGE	ANCHORAGE Right-of-way extending a width of 50 feet on either side of the contentine and 28.576.59 feet in length located in Sections 1, 2, 3, 4 and 5, Township 8 North, Range 14 West and Section 6, Township 8 North, Range 14 West and Section 6, Township 8 North, Range 15 West, Severard Merician containing approximately 63.59 proce.	KENAI A Right-of-way focated within Sections 10, 11 & 14, Township 7 North, Range 14 West, Seward Meridien, containing approximately 21,33 acres.	KEVAI An area of 6de and submerged land within Section 10, 11, and 14, Township 7 North, Range 14 West, Seward Meridian, off the West Foreigns, Cook Intel 2009 feel long by 100 feet wide, containing	ANCHORAGE Reproductory 1. L. A. States. ANCHORAGE Reproductive width and 30 A40,78 feet in length located within Sections 4.8.5, Township 8 North, Range 14 West, Sections 25, 28, 34 and 35, Township 9 North, Range 14 West, and Sections 17, 19,20 and 35, Township 9 North, Range 13 West, Seward Mentitian, 25, 24 and 35, Township 9 North, Range 13 West, Seward Mentitian,	ANCHORAGE Alexandria Sorrey (ATS) 657 containing 165.2 acres, more or less, located with h Sections 22 and 32, Township 9 Numbr. Prange 14 West, Seward Mexidan, recorded in the Anchorage Recording District on August 22, 2000 as Plet 2004-85. Alexia Titclend Survey (ATS) 618 containing 5.00 acres, more or less, houseld within Sordon 32, Township 9.00 acres, more or less, houseld within Sordon 32, Township 9.9 Nettly, Rerays 14 West recorded in the Anchorage Recording District on October 24, 2002 as Plat 2002-132.	ANCHORAGE A Right-of-way located in Sections 3. 4 and 5. Township 8 North, Range 14 West, Seward Merkdan, commercing at the mean high water time and endending seaward 12,253.10 feet in length and 100 feet in width, 20 feet seah safe of the centerline of the pipe, containing secondmethy 28.55 were.	ANCHORAGE A Right-dravery for two 10 344" gas pripelines and one 8 56" of pipeline and the acreage encounsessing the Sciedened 1940mm Myong within Sections 2.3.4 £ 5. TRN R14MY, Sections 3.1.3.1, £ 33, 19N, R13My, and Section 36, 19N, R14MY, Seward Merician, translag 34,248 feet in built in and shall endered a width of 60 feet containing approximately 47.4 th and shall endered a width of 60 feet containing approximately 47.4 th areas	ANCHORAGE: A drilled well, 116 feet doop, within NWHASWH4 Protracted Section 5, Township 8 North, Ringe 14 West, Seward Meridian. The location to which this water fight appendant is: A parcel of land lying within the Anchinarge Receding Destrict. That Judical Destrict, State of Alasta, and within the NW 1/4 of Protracted Section 5 of Cadastral Survey Township 8 North, Range 14 West, Survey of State Land ADL No.	ANCHORAGE A Right-of-way extending a width of 50 feet on either side of the centerine and underline boards of the centerine and underline forest of this Sections 22, 11 and 32. Township 8 North, Range 14 West, eachors 35 and 36, Township 8 North, Range 14 West, and Sections 35 and 36, Township 9 North, Range 14 West, Soward Meritian, containing approximately 71.51 areas.	ANCHORAGE A Right-of-way located within S1/2 Sec 32, TBN, R'14W, Seward Meridian, running 1320 feet in length, extending a width of approximately 10, 100 feet containing approximately 12, 10 acres, further described as in the Marathon Oli Company plat for application of Right-
RECORDIN	X PAGE SERIAL#			3502 983-999			3215 672	3260 . 899	2040 181 .	332 378	63	3253 183	2574 560
₹	DATE BOOK	34/2003	3/1/2003	4727968	571/2003	301700	617/1968	8/13/1966	2/16/1990	S/10/1888	1020/1970	3961/227T	1/1/1994
!	LESSEE S. WATER RIGHTS	FOREST OIL CORPORATION	FOREST OIL CORPORATION	MARATHON OIL COMPANY	FOREST OIL COMPANY	FOREST OIL CORPORATION	ATLANTIC RICHFIELD CO	UNDCAL CORPORATION	MARATHON OIL COMPANY	MARATHON OIL COMPANY	MARATHON OIL COMPANY	UNION OIL COMPANY OF CALIFORNIA	MARATHON OIL COMPANY
	LESSOR LESSEE STATE RIGHT STATE RIGHTS	STATE OF ALASKA WATER FEES LAS	2.1452 STATE OF ALASKA WATER FEES TWVP FOREST OIL CORPORATION A2004-42	- ALASKA ADL 35400 ROW	STATE OF ALASKA ADL 227854 ROW	STATE OF ALASKA ADL 228217 ROW	STATE OF ALASKA ADL 34813 ROW	STATE OF ALASKA ADI. 32549 ROW, AMENDED 1/23/02	STATE OF ALASKA ADL 224467 ROW	STATE OF ALASKA ADI, 221085 ROW	STATE OF ALASKA ADL 42814 ROW	STATE OF ALASKA ADL 32918 ROW	STATE OF ALASKA ADL 220802

EXHIBIT <u>E</u>
PAGE 25 OF <u>42</u>

FOC 000512

Exhibit A-3 Other ROWS

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by between Forest Alaska Holding LLC, as Assignee

		Right-of-ways and Essements			
FOC NUMBER GRANTOR	GRANTEE	NEC DATE BOOK PAGE	RECORDING REC AGE REFERENCE DIS	RECORDING BOOK PAGE REFERENCE DISTRICT LEGAL DESCRIPTION	NOTION
00571-990003 COOK INLET REGION INC	FOREST OIL CORP.	12/5/2002	2003 042310-0 ANCH	HORAGE A STRIP EASEN	2003 042310-0 ANCHORAGE A STRIP EASEMENT, ONE HUNDRED TEN (110 FEET WIDE C
				SECTIONS 9 AN ANCHORAGE R	SECTIONS 9 AND 10, 17M, R14E, KENAI PENINSULA BOROUI ANCHORAGE RECORDING DISTRICT, SEWARD MERDIAN I
				FIVE (55) FEET	FIVE (\$5) FEET ON EACH SIDE OF THE FOLLOWING DESCRI

SECTIONS 9 AND 10, 1714, R14E, KENAI PENINSULA BOROUGH,
ANCHORAGE RECORDING DISTRICT, SEWARD MERDIAM, LYING FIFTY
FIVE (56) FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED EASEMENT
CENTERLINE.
Beginning at the mortheast comer of United States Survey No. 4526, corner 2,
marked by a 3-14° base capped mortument, thence; Course: NA2-05-10 W
Length 267.4° to the point of Intersection of this centraline description and a line
between two 2 sturnium capped mortuments, set, one bealing N40-33-34
E208.2° and the other bearing S 40-33-34 W 331.11. Thence; Course: N 42-0510 W Length; 565.4° to a point of which a 3-14° brass expend mortument, found,
course: N 42-05-10 W Length; 1103.10 to a 2-12° aluminum mortument, set,
marked STA 113-78.80, Thence; Course: N 52-50-24 W Length: 349.07, Thence,
Course: N 80-38-51 W Length; 465.5 W Length: 1041.07, Thence; Course: N 53-33 W Length: 311.35,

Themps, Course: N 89-39-41 W Length: 84.40 to the point of intensection of this senterfine description and the south property line of United States Survey No. 4527 Lot 1, the end of this centerline description, marked by a 2-12" aluminum morument marked STA 152-94.65, set, from which a 3-14" sluminum morument, morument marked STA 152-94.65, set, from which a 3-14" sluminum morument, morument, council to United States Survey 4527. Lot 1 bears N 60-22-39 E 718.50.

NAD STATE EASEMENT, 30" ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTED INC.

CENTERLINE:
Degirtulog at a BLM brass capped monument at the northeast corner of Lot 2 of Begintulog at a BLM brass capped monument; \$88-28-59 E \$78.43 to a 2-117-aluminum monument, set, marked \$714.24-73.12 at the intersection of this seniedrine description and the north boundary of USS No. 1212.1, the the poht of beginning of ties on 1212.1 the brase point of the beginning of ties on 1212.2 at the intersection of this seniedrine description. There course No. 124.54 E Length: 1108.85.
There course: No.1-20-27 W Length: 208.85, Thence; Course: NO.92-5-37 W Length: 20.14f, Thence; Course: NO.92-5-37 W NO.39-5-1 E Length: 201.4f, Thence; Course: NO.82-5-37 W Length: 217.07. Thence; Course: NO.83-8-1 E Length: 170-7 Thence; Course: NO.82-6-15 E Length: 201.7 Thence; Course: NO.82-6-15 E Length: 201.8 E Length: 201.8 Thence; Course: NO.82-6-15 E Length: 201.8 Thence; Course: N

Noto-1-54 E Langth: 212.34 E. Langth: 213.60, Thance; Course: N 45-21-14 E Langth: 787.83, Thance; Course: N 45-74-6 E Langth: 480.37 to a 2-12. abunthum monument, set, marked STA 282+77.55, Thance; Course: N 24-34-41 E Langth: 181.71, Thance; Course: N 24-34-41 E Langth: 181.71, Thance; Course: N 24-34-41 E Langth: 181.71, Thance; Course: N 34-60-55, Thance; Course: N 34-60-55, Thance; Course: N 34-60-55, Thance; Course: N 38-40-55, Thance; Cour

. Exhibit A-3 Other ROWs

FOC 000513 EXHIBIT <u>E</u> PAGE <u>26</u> OF <u>42</u> h: 486.39' Thence; Course: N

hence; Course: N 02-13-52 E Lengtr; 181;10' Thence; Course; N 15-36-23 E

25.25

Exhibit A-3 Other ROW's Attached to and made a part of that certain Assignment and Bitl of Sale dated Effective November 1, 2006 by and between Forest Aleska Holding LLC, as Assignor, and Forest Aleska Operating LLC, as Assignee

Right-of-ways and Easements

RECORDING DISTRICT RECORDING BOOK PAGE REFERENCE

잱

GRANTEE

FOC NUMBER GRANTOR

Thence; Course; N 06-00-17 W Length: 298.13' Thence; Course: N 06-00 R: N 20-55-55 W Lengtr: 92.36" Thercer, Course: N 00-47-56 E Lengtr. Thence; Course: N 02-39-56 E Length; 101,82, The LEGAL DESCRIPTION

42+92.53 Thence; Course; N 01-20-43 E Lengtr: 153.92 Thence; Course; N 24 ength: 354.70 Thence; Course: N 22-11-48 E Length: 111.53 Thence; Cours hence; Course: N 07-33-28 E Length: 136.30" Themce; Course: N 15-31-37 W 03-22-08 E Length: 227.51

121.D6 Thence; Course; N 00-03-04 E 59-06 W Lengtr: 434.67" Thence; Course: N 65-43-43 W Length: 75.22" Thence 39.53 Thence: Co

> **EXHIBIT** PAGE 27 OF 42

Exhibit A-3 Other ROW

FOC 000514

Exhibit A-3 Other ROW's Attached to part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding I.L.C, as Assignor, and Forest Alaska Operaling I.L.C, as Assignee

Right-of-ways and Easements
RECORDING
BOOK PAGE REFEREI PATE THE

RECORDING REFERENCE

FOC NUMBER GRANTOR

15 W Lengfit, 190,18" Thence; Course: N 33-43-19 W Lengfit, 176.62" Thence 12 W Length: 212,63° Thence; Course: N 30-19-35 W Length: 265:24° Them Course: N 31-44-33 W Length: 264.26" Thence; Course: N 13-24-43 W Leng Course: N 29-16-58 E Length: 76,80' Thence; Course: N 07-47-38 W Lengt 336.27 to a 214" diameter atunitum capped monument, set, marked STA

and shortened to terminate at the north boundary of said United States Survey No trass capped BLM monument, found, marking the northwest corner of Lot 2 Unite Thence; Course: N 17-21-59 W Length: 1029.96" to the intersect ength: 174.64" Thence: Course: N 17-69-55 W Length: 46.22" from which a 3% bears N 66-34-47 E 300.47 Thence; Course: N 39-26-08 W Lengfr: 80.63

FOC 000515

EXHIBIT PAGE 28 OF 42

Exhibit A-3 Other ROW!

RECORDING RECORDING BOOK PAGE REFERENCE DISTRICT LEGAL DESCRIPTION	2003 042309-0 ANCHORAGE	Sec & A DEPLETED GRAVEL PT WHICH IS PART OF THE SURFACE ESTATE OF SALAMATOF WITHIN THAT CERTAIN ← TWE ACRE UNSURVEYED PARCEL OF REAL PROPERTY LOCATED IN THE NWM. HEREIN REPEREDT TO AS THE	LEASED PREMISES. FOREST USES THIS LAND TO STORE EQUIPMENT AND THE COST IS SPLIT BETWEEN WEST MCARTHUR RIVER AND REDOUBT UNIT.	234 115 ANCHORAGE TBN R14W See 5: PROTRACTED See 8: PROTRACTED SEE 12NGTH RUNNING IN A NORTH-SOUTH DIRECTRON AND CROSSING THE WESTERLY CORTRACTED SECTIONS 5: 8, 8N - 14W, SEWARD MERIDIAN, AS FÜRTHER DESCRIBED IN LEASE.	ANCHORAGE TBN R14W See 6: A PARCEL OF LAND LYING WITHIN THE SE4 AS MORE FULLY DESCRIBED IN LEASE, UPON WHICH AN ARSTRED IS CONSTRUCTED AND USED FOR REMOTE OIL PRODUCTION FAGRITY 8N-14W-SEC, 6: PARCEL IN SE4 (ARSTRIP)	BC3 369 ANCHORAGE TBN R14W Sec 3: Sec 8:
DATE BOO	<u> </u>			11/6/1892 22	1/1/2000	5/23/1978 BK
GRANTEE	AL CORPORATION			STEWART PETROLEUM COMPANY	MARATHON OIL COMPANY	MARATHON OIL COMPANY
GRANTOR	00571-990004 SALAMATOF NATIVE ASSOCIATION INC			00573-990003 LORENCE B SNODGRASS ET UX	00573-890007 SALAMATOF NATIVE ASSOCIATION	00573-990008 LORENCE SNODGRASS AND NINA SNODGRASS
FOC NUMBER GRANTOR	00571-990004			00573-890003	00573-990007	00573-990008

FOC 000516

EXHIBIT <u>E</u>

PAGE <u>39</u> OF <u>42</u>

THENCE N 61*47*7" W 35.17 FT. ALONG CENTERLINE OF THE 30" FOC 6" DIAMETER PIPELINE EASEMENT T

PROPOSED PIPELINE CENTERLINE TO STA, 9400.04

EMBRACING 27,884 SQUARE FEET OR

Exhibit A-3 Other ROW's
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

UNION OIL COMPANY OF CALIFORNIA

FOC NUMBER GRANTOR

00573-990012

Sec 5: A STRIP OF LAND 30 FT. IN WIDTH WITHIN SECTION BRASS CAPPED SURVEY MONUMENT FOUND IG AT ADL 32289 W.C.M.C. 4 IDENTICAL TO THENCE N 831442" W 102.27 FT. ALONG CENTERLINE OF THE 30" FOC &" DIAMETER PIPELINE EASEMENT TO PROPOSED PIPELINE CENTERLINE TO COMMON PROPERTY LINE WITH ADL 32299 AND LOT J.S. SURVEY NO. 4520 AMENDED (ALL BEARING AND THENGE N 20'2705" W 370.87 FT. ALONG CENTERLINE OF THE 30" FOC 6" DIAMETER PIPELINE EASEMENT TO PROPOSED PIPELINE STA. 8479.13; 21'06" W 84.27 FT. ALONG CENTERLINE OF THE 30" FOC 6" DIAMETER PIPELINE EASEMENT 70 PROPOSED PIPELINE CENTERLINE TO STA. 7+63,40; DIAMETER PIPELINE EASEMENT BEING THE POINT (THENCE S 66°30°25" W 289.25 FT. ALONG THE CENTERLINE OF THE 3V PC OF DIAMETER PIPELINE EASEMENT BEING PARALLEL AND OFFSET 15 FT. NORTHERLY OF SAID PROPERTY LINE TO PROPOSE AENDED FILED AS PLAT NO. 74-5 KENAI DISTANCES WITHIN THIS DESCRIPTION REFER TO A.S.P. ZONE 4 NADZ7 GRUD, THENCE N 2372935" W 15 FT. ALONG A LINE PERPENDICULAR TO SAID LINE TO THE CENTERLINE OF THE FOC J.S. SURVEY NO. 4520 AMENDED C&L1 W.C.M.C. \$ 66'30'25" W 682.57 FT. ALONG THE BEGINNING FOR THIS DESCRIPTION; RECORDING DISTRICT BOOK PAGE . REFERENCE Right-of-ways and Easements RECORDING · DATE FOREST OIL COMPAN GRANTEE

FOC 000517

EXHIBIT <u>E</u>

PAGE <u>30</u> OF <u>42</u>

Exhibit A-3 Other ROWs

Exhibit A.3 Other ROWs

Attached to and made a part of that certain Assignment and Bill of Safe dated Effective November 1, 2008 by between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

FEGAL DESCRIPTION	TBN R14W	Sec 26: COMMENCING AT A POINT IN THE SWICORNER OF THE	AIRSTRIP LOCALLY KNOWN AS THE PAN AMERICAN	PETROLEUM AIRSTRIP (ABANDONED), SAID CORNER	BEING THE TRUE POINT OF BEG., THIN 48 DEG 30W,	APPROXIMATELY 1,800;TH N SZ DEG 45;E,	ATTROCKING THE COOK IN FITH IN A SET Y DIRECTION	ALONG THE THE MEAN HIGH WATER LINE OF COOK	INLET, APPROXIMATELY 3,750; THIN 48 DEG 30 W.	APPROXIMATELY 1,580° TO THE TRUE POINT OF BEG,	ALL LOCATED WITHIN THE ANCHORAGE RECORDING	DISTRICT, THIRD JUDICIAL DISTRICT, STATE OF	ALABAM: THE SHRSHREACE ESTATE TO A DEPTH OF 3 MM EFET	FROM THE EXISTING SURFACE CONTOUR IN THE ABOVE	DESC. PROPERTY	SEWARD MERIDIAN ALASKA THIS IS AN EACHTH CEE		TBN R14W	Sec 5: (FRACTIONAL), EXCLUDING TRACT A OF US SURVEY	363, US SURVEY 3974, LOTS 1 & 2, US SURVEY 4566	AND THOSE LANDS DESCRIBED IN ALASKA STATE DATENT NO 770 TO THE VENA! DENNISTRIA POROSY ICH	DATED 1-12-68.	Sec 8: (FRACTIONAL), EZ, NWW, NEMSWW, EXCLUDING US	SURVEY 3974, LOTS 1, 2	Sec 9: (FRACTIONAL)	OBC 15: (FRACTIONAL), NW/A, NZSW/A;	SEWARD MERIDIAN ALASKA	SURFACE LEASE EASEMENT CONTAINING APPROXIMATELY 700 ACRES		A 60 FOOT WIDE ROW. LOT 1 OF THE LAND EMBRACED IN AMENDED U.S., SURVEY 4520, ALASKA, STUATED ON THE WESTERLY SHORE OF COOK INLET APPROVIMATELY 7 MILES NORTHWESTERLY OF WEST FORELAND.		SUBSURFACE EASEMENT, 20 N WIDTH, TO A DIFTTH OF 25 BELOW THE NATURAL SURFACE CONTOUR, BENEATH REAL ESTATE LOCATED IN THE KENAL BENENSTIT A ROPOPOLICH. STATE OF ALARCA 1901	JUDICAL DISTRICT, ANCHORAGE RECORDING DISTRICT, THE EASEMENT IS MORE PARTILIZARLY	DESCRIBED IN EXHIBIT A, ATTACHED TO AND MADE PART OF THE EASEMENT.
RECORDING DISTRICT	ANCHORAGE						•		•				-					ANCHORAGE												ANCHORAGE		ANCHURAGE		
RECORDING	708										•							. 902								•			•	675		ZOUS 04ZZUS-U ANCHUKAGE		
DATE BOOK PAGE	1/1/1990 2019				•		•										. '	1/1/1/990 2019	-	•										8/11/1986 1487	10000	SERTITES		
GRÄNTEE	STEWART PETROLEUM	COMPANY									-						. •	STEWART PETROLEUM	COMPANY			••						••		UNOCAL		STEWARI PETROLEUM COMPANY		
FOC NUMBER GRANTOR	00575-990001 COOK INLET REGION INC	•												•				00575-890002 SALAMATOF NATIVE ASSOCINC								-				00575-990005 BUREAU OF INDIAN AFFAIRS ON BEHALF OF JOSEPH C. MOSQUITO		005/2048/000 CUUK INLE! KEGIUN INC		

Exhibit A-3 Other ROWs

ATTACHED TO LEASE AS EXHIBIT A, AND

AS FOLLOWS: A 13,104 SQ. FT. AREA LOCATED IN

Exhibit A.3 Other ROW's Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska (Holding LLC, as Assignee

FOC NUMBER GRANTOR 00575-990010 RONALD T

JEGINNING OF THIS DESCRIPTION: THENCE ALONG THE VEST BOUNDARY OF SAID UNITED STATES SURVEY THENCE ALONG SAID SOUTH BOUNDARY COURSE: N 90 DEGREES OCOOTW, A DISTANCE OF 237.09 FEET TO THE POINT OF BEGINNING THUS EMBRACING AN ARE CONTAINING 0.30 ACRES (13,104 SQ. FT.), MORE OR AN EASEMENT FOR RIGHT-OF-WAY FOR THE USE. INSTALLATION, CONSTRUCTION AND MAINTENANCE (AN EXISTING ROADWAY AND A 6" GAS PIPELINE, AND 00'14TE, A DISTANCE OF 261,59 FEET TO THE SOUTH BOUNDARY OF SAID UNITED STATES SURVEY 11865 STATES SURVEY 11856, DATED 1996; THE POINT OF AN & OIL PIPELINE, AND RELATED PIPELINE POWER N 00 DEGREES OUTE, A DISTANCE OF ET; THENCE COURSE: S 65 DEGREES RECORDING DISTRICT BOOK PAGE REFERENCE Right-of-ways and Easements RECORDING PATE FOREST OIL CORPORATION GRANTEE RONALD T DOLCHOK AND SHERIAN E MARVIN REPRESENTED BY THE BUREAU OF INDIAN AFFAIRS

FOC 000519

EXHIBIT $\frac{\mathcal{E}}{PAGE 32}$ of $\frac{42}{9}$

Exhibit A-3 Other ROWs

		•					•													٠.	-	-								
LEGAL DESCRIPTION	Seward Meridian TSN R14W	Sec 5: COMMENCING AT CORNER 6, A WCMC, LOT 1, U.S.	SURVET 4520, ALASKA, THENCE SIG DEGREES PRINTIN 478 14 FT ALONG THE MODILE DO INDAGY OF	LOT 1, U.S. SURVEY 4520, TO CORNER 1, THE POIN	OF BEGINNING (P.O.B.), THENCE SZZ DEGREES	DEGREES 2807W, 191.26 FT TO CORNER 3: THENCE	\$22 DEGREES 12307E, 131.83 FT. TO CORNER 4;	THENCE S66 DEGREES 2807W, 15 FT, TO CORNER 5; THENCE 522 DECERES 1227FF 2021 20 DET TO	CORNER 6, THENCE \$49 DEGREES 2040°E, 44,71 FT.	TO CORNER 7; THENCE S89 DEGREES 1350°E, 437.96	FI. TO CORNER 8; THENCE S/3 DEGREES 2907E, 15041 FT. TO CORNER 9; THENCE S/3 DEGREES	2825°E, 127.17 FT. TO THE SOUTH BOUNDARY OF	ALONG SAID BOUNDARY SEG DEGREES 322979, 98.84	FT. TO CORNER 11; THENCE N39 DEGREES 2825W,	2907W, 108.22 FT, TO CORNER 13: THENCE NS9	DEGREES 13'50"W, 459.30 FT. TO CORNER 14;	THENCE NAS DEGREES 2040W, 102.11 FT. TO CORNER 15: THENCE N2: DEGREES 17:30AM 2 222 24	FT. TO CORNER 18; THENCE N 68 DEGREES 2807°E.	301.29 FT. TO CORNER 1, THE P.O.B., CONTAINING	6,73 ACRES MORE OR LESS, SEE EXHIBIT B, WHICH IS ATTACHED AND MADE A DAIOT OF THE D.O.W.	EASEMENT FOR R-C-W FOR SPECIFIC USE, OPERATION	AND MAINTENANCE OF AN EXISTING ROADWAY BETWEEN THE WEST MCARTHIR RIVER LINT FACH ITY AND THE	TRADING BAY PRODUCTION FACILITY, TWO 6" OIL	PIPELINES; TWO 5" NATURAL GAS PIPELINES; ONE COMMUNICATIONS CABLE AND THE MOSQUITO STATION	TANK FARM, AS DEFINED IN EXHIBIT A, WHICH IS	ATTACHED AND MADE A PART OF THE LEASE, ACROSS THE ABOVE DESCRIBED LAND.	T4S R15W.	Sec 2: VILLSWA Sec 2: NEKSEK, LOT 4	T4S - R15W, S.M. SEC. 2: SESE SEC. 11: NEVE SEC. 12: NEVN	CONTAINING 120.00 ACRES, M.L.
RECORDING DISTRICT					٠.	•			•		•												-				œ		es.	
PECC	ANCH															•										•	HOMER		HOMER	
DING REFERENCE	2003 02/223-0 ANCHORAGE																				· . ·						-			
<u>წ</u>	2003												•	-													22		22	
REC BOOK PAGE		•										:								•									318	
	2								•																		309			
DATE	11/13/200				-							•	•	•													5/16/2001		771/2001	
GRANTEE	FOREST OIL CORPORATION 11/13/2002															• •									-		PHILLIPS ALASKA, INC.		PHILLIPS ALASKA, INC.	
	00575-990011 BARBARA M STEVENS A 47826 BY THE BUREAU OF INDIAN AFFAIRS					•					-																00584-990001 JOHN ROBERT HANSEN	AND VIOLA HANSEN	00584-990002 COLASKA INC FIKIA SECON INC	

Extribit. A-3 Other ROWs
Attached to and made a part of that certain Assignment and Bit of Sale dated Effective November 1, 2006 by and
between Forest Alaska Holding LLC, as Assignor, and Forest Ataska Operating LLC, as Assignee

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T LEGAL DESCRIPTION	GE T7N R14W	Sec 3: RIGHT & PRIVILAGE OVER THESE LANDS	Sec 4: RIGHT & PRIVILAGE OVER THESE LANDS	Sec 9: RIGHT & PRIVILAGE OVER THESE LANDS	South Digits a sound of the transmission
H DESTRE	ANCHOR				
DATE BOOK PAGE REFERENCE	8/27/1999				
GRANTEE	FORCENERGY INC		•		-
OC NUMBER GRANTOR	0603-990001 SALAMATOF NATIVE ASSOCIATION	-			
		DATE BOOK PAGE REFERENCE 8/27/1999	DATE BOOK PAGE REFERENCE DESTRUCT 8/27/1999 ANCHORAGE	DATE BOOK PAGE REFERENCE DESTRUCTOR 8/27/1999 ANCHORAGE	DATE BOOK PAGE REFERENCE DESTRUCT 8/27/1999 ANCHORAGE

SEWARD MERIDIAN KENAI PENINSULA BOROUGH

EXHIBIT <u>E</u>
PAGE <u>34</u> OF <u>42</u>

FOC 000521

Exhibit A-4 Other Land
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

FOREST			LEASE REC	ECORDING		RECORDING	ONG
LEASE NO.	EASE NO. LESSOR or GRANTOR	LESSEE or GRANTEE	DATE DIST	ISTRICT	PROSPECT NAME	BOOK PAGE	AGE
00584-990001	0584-990001 JOHN ROBERT HANSEN AND VIOLA HANSEN	PHILLIPS ALASKA, INC.	5/16/2001 ANCHORAGE	HORAGE	Cape Starichikov)	309	885
00584-990002	0584-990002 COLASKA, INC. FIKIA SECON, INC	PHILLIPS ALASKA, INC.	7/1/2001 ANCHORAGE	HORAGE		318	322
00573-990012	00573-990012 UNION OIL COMPANY OF CALIFORNIA	FOREST OIL COMPANY	9/29/Z005 ANCHORAGE	CHORAGE			
00573-SD0001	00573-SD0001 STATE OF ALASKA ADL 37596 FEE	FORCENERGY INC	12/30/1996 ANCHORAGE	CHORAGE	TRADING BAY	3015	107
00573-SD0002	00573-SD0002 MARATHON OIL COMPANY	FORCENERGY INC	12/30/1996 ANC	HORAGE	2/30/1996 ANCHORAGE TRADING BAY	3015	60
· 00573-SD0003	00573-SD0003 KUSTATAN WASTE DISPOSAL	MARATHON OIL COMPANY	10/1/1996 ANCHORAGE	CHORAGE	TRADING BAY	3066	38.
00571-SD0001	00571-SD0001 FRED H ELVSAAS	FORCENERGY INC	4/20/2000 ANCHORAGE	HORAGE	REDOUBT SHOAL	975	678
00571-SD0002	00571-SD0002 FRED H ELVSAAS	FORCENERGY INC	1/28/2000 ANCHORAGE	CHORAGE	REDOUBT SHOAL	975	662
00571-SD0003	00571-SD0003 FRED H ELVSAAS	FORCENERGY INC	11/13/1998 ANCHORAGE	CHORAGE	REDOUBT SHOAL	3364	205

FOC 000522

Exhibit A-4 Other Land

EXHIBIT $\underline{\varepsilon}$ PAGE 35 OF 42

Page 1 of 3

Exhibit B-1 Platforms & Wells in Assignment and Bill of Sale dated Effective November 1, 2006 by and

MICH CHAMASON ASSAULTED DAYED FIELD	2
between Forest Alaska Holding LLC, as Assignor, and Forest.	
Attached to and made a part of that certain Assignment and Bill of Salv	

	Status	Producing	Injectina	Producing	Injecting	Shut-in	Shut-in	Shut-in	Producino	Injecting	Producing	Producing	Injecting	Producing	Producing	Shut-in	Injecting	Shut-in	Injecting	Producing	Producing	Shut-in							Status	Producing	Injecting	Producing	Producing	lnjecting	Producing	Producing	
	Type	ō	Water Inj.	ō	Water Inj.	ö	Water Inj.	ō	ō	Water Inj.	ō	ō	Water Inj.	ĪŌ	ĪŌ	īō	Water Inj.	ĪŌ	Water Inj.	Oii	Öİ)io							Type	IIO	Water Inj.	Oil	liO	Water Inj.	Oil	io :	
King Salmon Platform	Well	K-1RD2	K-2RD	K-3RD	K-4RD	K-6RD	K-7	K-9	K-10RD	K-11	K-12RD	K-13RD2	K-15	K-18RD	K-19	K-21	K-22	K-23	K-24RD2	K-25	K-26RD	K-30						Steelhead Platform	Well	M-25	M-27	M-28	M-29	M-30	M-31	M-32RD	
	Status	Producing	Producing	Shut-in	Producing	Shut-in	Producing	Producing	Shut-in	Shut-in	Shut-in	Injecting	Producing	Producing	Injecting	Producing	Shut-in	Producing	Shut-in	Producing	Producing	Injecting	Injecting	Shut-in	. Producing	Injecting	Producing	Producing	Injecting	Shut-in	Producing	Producing	Producing	Shut-in	Shut-in	Injecting	
rm	Type	ijŌ	ō	Ö	iÖ	Water Inj.	Ö	ō	Ö	Water Inj.	Ö	Water Inj.	Oil	Oil	Water Inj.	Oit	Water Inj.	Oil	Water Inj.	Oil	Ö	Water Inj.	Water Inj.	Oil	liO	Water Inj.	ίŌ	Oil	Water Inj.	iiO	IIO	IIO.	liO	ΙΟ	Water Inj.	Water Inj.	
Grayling Platform	Well	G-1	G-2	G-3RD2	G-4RD	G-5	G-6RD	G-7	8-9	6-9 9	G-10	G-11	G-12RD3	G-13	G-14	G-15	G-16	G-17RD	G-19	G-20	G-21RD	G-22	G-23	G-24	G-25	G-27	G-26RD	G-28RD	G-29RD	G-30	G-31	G-32	G-33	G-34	6-36	G-40	
1	Status	Producing	Producing	Producing	Producing	Producing	Shut-in	Shut-in	Producing	Injecting	Producing	Producing	Injecting	Injecting	Shut-in	Producing	Shut-in	Shut-in	Shut-in	Injecting	Producing	Producing	Shut-in	Shut-in	Injecting	Shut-in	Producing	Shut-in	Injecting	Shut-in	Injecting	Shut-in	Producing	Injecting	Producing	Producing	
latform	Type	Öį	ijo	Ö	Oil	Öil	Oil	Ö	ΙΟ	Water Inj.	ΙΘ	Oil	Water Inj.	Water Inj.	Water Inj.	liO	Gas	liO	Water Inj.	Water Inj.	liO	IEO	ΙΟ	IIO	Water Inj.	liO	IIO	lio Iio	Water Inj.	Ö	Water Inj.	ō	ē	Water Inj.	Oil	IIO	7
Dolly Varden Platform	Well	D-1	D-2ARD	D-3RD2	D-4RD	D-5RD	D-6RD	D-7RD2	D-8RD	D-9RD	D-11	D-12RD	D-14RD	D-15RD2	D-16RD	D-17RD	D-18	D-20	D-22	D-24A	D-25RD	D-26RD	D-27	D-28	D-29RD	D-30RD2	D-31RD	D-32	D-34A	D-40RD	D-41	D-42	D-43RD	D-45	D-46	D-47	4,

FOC 000523 exhibit <u>E</u>

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Exhibit B-1 Platforms & Wells

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee Exhibit B-1 Platforms & Wells

WELL SUMMARY - TRADING BAY FIELD

WELL SUMMARY - NORTH TRADING BAY FIELD

Spurr Platform
Status Well Type
oducing None

Status

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FOC 000524

Exhibit B-1 Platforms & Wells

Producing Producing

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee Exhibit B-1 Platforms & Wells

WELL SUMMARY - REDOUBT SHOAL FIELD

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	Status	Producing	Shut-in	Shut-in	P&A	Producing	Injecting	Producing
	- Appe	IIO	ΙΙΟ	SeS	Dry	l!O	Water Inj.	liO
Ospiey Flatiorin	Well	RU-1	RU-2	RU-3ST	RU-4	RU-5	RU-6	RU-7

WELL SUMMARY - WEST MCARTHUR RIVER FIELD

Status	Shut-in	Shut-in	P&A	Injecting	Producing	Producing	Shut-in
Туре	[lO	ΙΙΌ	iiO	Water Disp.	NO	liO	I!O
Well	1A	2A	3ST	4D	5	9	7A_

Type	Gas	Gas	
Well	. 1	2	

WELL SUMMARY - WEST FORELAND

CREEK	
MILE	
THREE	
- 1	
IARY	
UMN	
Z	

Status	Producing	Producing
Type	Gas	Gas
Well	1	2

WELL SUMMARY - KUSTATAN

Status	Producing	
Type	Gas	
Well	1	

WELL SUMMARY - COSMOPOLITAN

Status	Suspended	P&A	Suspended
Type			io
Well	Starichkof State #1	Hansen #1	Hansen #1A

FOC 000525

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Exhibit B-1 Platforms & Wells

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee Exhibit B-2 Rolling Equipment

Serial#	96U05980 96H705	04X08385	ZAJEDNEZE	76.12806	1SL01399	514414261	521313258	AN AN	00-09-00	300046524	200067236	N/A	A/N	A/N	1333489	JK1AFDA152B508080	JK1AFDA182B508073	JK1AFDA112B508075	JK1AFDA172B508081	47BTE260314029254	47BTE2243X4004503	1430-00047	10474	10476	1120046	GJ513785	7878610	4FVCABAA41U319265	88111246	53126	E46~VVN89	OMCL0928J001
Model#	Caterpillar 14G	Caterpillar D-6	Cateroillar D-7H LGP	Caterpillar 966C	Caterpillar 966F	Bobcat 863	Bobcat S250	Boss	2 1/2 yd	JLG 450AJ	JLG 2646E2	2 bedroom + office	2 bedroom + office	tools storage	Hitachi EX150	KAF950A3 2510 Diesel	KAF950A3 2510 Diesel	KAF950A3 2510 Diesel	KAF950A3 2510 Diesel	Rubicon	Fourtrax	Skidoo Scandic 1999	Mag005 Night buster 4000	Mag007 Night buster	Totem diesel 500,000 BTU	Totem diesel 1,000,000 BTU	Deutz	NR 185	Tioga	Spill Response Van	Caterpillar XQ350	Honda Jet Lowe Boat
item Equipment Name 1 Motor grader	2 Motor grader	3 Crawler	4 Crawler	5 Bucket Loader	6 Bucket Loader	7 Skid steer Loader	8 Skid steer Loader		40 Sander	42 Diesel man lift	43 Electric scissor lift	46 #1Portable housing unit	47 #2Portable housing unit	48 Atco portable	34 replacement Excavator	15 #1 Kawasaki Mule 4X4	16 #2 Kawasaki Mule 4X4	17 #3 Kawasaki Mule 4X4	18 #4 Kawasaki Mule 4X4	19 Honda ATV			29 Light plant #1	30 Light plant #2	32 Frost Fighter	33 Frost Fighter trailer	35 Generator	37 Air Compressor	41 Heater	44 Spill Trailer with spill & equipment in it	Generator	39 Spill response boat '16
E# A19	A11	A12	A22	A13	A24	A14	A26	A27	A29	A30	A31	A32	A33	A34	A35	H A36	A37	A38	A39	A40		A10	A43	A44	A58	A59	A60	A61	A45	A46	A47	A48.

Exhibit B-2 Rolling Equipment

Exhibit B-2 Rolling Equipment

Exhibit B-2 Rolling Equipment

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

E# item Equipment Name Model# Serial# A49 45 Equipment trailer 15 Ton N/A A17 9 #1 Crew cab Flathed Truck for Sander Pull Ford F550 2000 IFDAW57731EB36746 A52 22 1991 Diseal SUV Suburban 4 door Chevrolet 1G/NCV266JBLF1896 A53 24 International Vac Truck 1988 4070B 1HTD.DZSN7.JH684462 A53 25 International Vac Truck 1982 4070B DMM.8215XX 001023 A7 27 Mack Vac Truck 1982 End Dump DMM.8215XX 001023 A7 27 Mack Vac Truck 1981 Ford F350 1993 2FTJW36HBPI B01629 A53 26 Gas Crew cab (Pink lady) Ford F350 2002 1FTSW31F7ZEB31928 D2505 11 #5 Crew cab Pickup Ford F350 2002 1FTSW31F7ZEB31028 D2505 12 #4 Crew cab Pickup Ford F350 2002 1FTSW31F7ZEB31028 D45 14 Extended Cab Pickup Ford F350 2002 1FTSW31F0ZEB30720 A18 14 Extended Cab Pickup Ford F350 2002 2FJJW36MXCR0B628 A4 Euclining truck Ford F350 With Lincoln portable welder 2FJ																			•	
item Equipment trailer 45 Equipment trailer 9 #1 Crew cab Flatbed Truck for Sander Pull 22 1991 Diesel SUV 24 International Fuel truck 1988 25 International Vac Truck 26 Mack Truck 1982 27 Mack Vac Truck 1981 28 Gas Crew cab (Pink lady) 10 #2 Crew cab Pickup 11 #3 Crew cab Pickup 12 #4 Crew cab Pickup 13 #5 Crew cab Pickup 14 Extended Cab Pickup 23 Welding truck Fuel truck Vac Truck - 60 bbl Back-Hoe Crane	Serial#	1FDAW57F31EB36746	1GNGV266J8LF15996	1HTLDZ5N7JH584462	103322228	DML821SX 001023	DMM6866S1353	2FTJW36H8PLB01629	1FTSW31F72EB31928	3FTSW31FX2MA14709	1FTSW31F02EB30720	1FTSW31F32EA97115	1FTHX26F6VEC56000	2FTJW36MOKCB56405	2FTJW36MXKCB08278	1FTSW31F6X3A68053	·CHM9341169628	25947DGA18253	002859T	39.142
item Equipment Name-45 Equipment trailer 9 #1 Crew cab Flatbed 22 1991 Diesel SUV 24 International Fuel truc 25 International Fuel truc 26 Mack Truck 1982 27 Mack Vac Truck 1982 28 Gas Crew cab Pickup 11 #3 Crew cab Pickup 12 #4 Crew cab Pickup 13 #5 Crew cab Pickup 14 Extended Cab Pickup 23 Welding truck Vac Truck - 60 bbl Back-Hoe Crane	Model# 15 Ton	Ford F550 2000	Suburban 4 door Chevrolet	S1954	4070B	End Dump	Vac fruck	FordF350 1993	Ford F350 2002	Ford F350 2002	Ford F350 2002	Ford F350 2002	Ford F250 1997	Ford F350 With Lincoln portable welder	1989 Ford F-350	1999 Ford F-350	1974 Chevrolet	1974 International	1975 J D	RTT656S
•	Equipment Name- 45 Equipment trailer	þed	22 1991 Diesel SUV	24 International Fuel truck 1988	롣	26 Mack Truck 1982	27 Mack Vac Truck 1981	28 Gas Crew cab (Pink lady)	10 #2 Crew cab Pickup	11 #3 Crew cab Pickup	12 #4 Crew cab Pickup	13 #5 Crew cab Pickup	14 Extended Cab Pickup	23 Welding truck			Fuel truck	Vac Truck - 60 bbl	Back-Hoe	Crane
E# A49 A17 A2 A52 A52 A53 A53 A7 A7 A18 A3 b2504 b2505 b2505 b2505 A18 A1	item																			
	E# A49	A17	A2	A52	A53	A8	Α7	A3	b2503	b 2504	b2505	b2506	A18	A57	¥	4 4	A5	9V	A16	

FOC 000527

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Exhibit C Contracts

Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

			REDOUBT SHOAL	REDOUBT SHOAL	REDOUBL SHOAL	REDOUBT SHOAL	REDOUBT SHOAL	REDOUBT SHOAL	TRADING BAY	TRADING BAY	TRADING BAY	TRADING BAY	TRADING BAY	TRADING BAY	TRADING BAY	TRADING BAY	MCARTHUR RIVER	WEST MCARTHIR RIVER	WEST MCARTHUR RIVER	WEST MCARTHUR RIVER	WEST MCARTHUR RIVER	WEST MCARTHUR RIVER WEST MCARTHUR RIVER	ASTOSCH	A COSINO DATE OF THE PROPERTY	COSMOPOLITAN (CA	COSMOPOLITAN (CAPE STARICHIKOV)	COSMOPOLITAN (CAPE STARICHIKOV)	COSMOPOLITAN (CAPE STARICHIKOV) COSMOPOLITAN (CAPE STARICHIKOV)		COSMOPOLITAN (CAPE STARICHIKOV)	ICTION COSMODOLITAN (CADE STADICHICOLA	
UNOCAL & FORCENERGY INC. UNOCAL & FORCENERGY INC. All ASKA DEPARATION DESCRIPTION	FORCENERGY INC., DANCO EXPLORATION & DANIEL DONKEL	FORCENERGY INC., DANCO EXPLORATION & DANIEL DONKEL	FORCENERGY & FRED FLYSAAS	UNOCAL & FORCENERGY INC.	UNOCAL & FORCENERGY INC.	TRICON & FORCENERGY, INC.	FOREST OIL CORPORATION & STATE OF ALASKA	COOK INLET REGION INC. & FOREST OIL CORP	UNDCAL & MARATHON OIL CO	UNOCAL, MARATHON OIL CO., ARCO, ETAL	UNOCAL & MARATHON	UNDCAL & FOREST OIL CORPORATION	MARATHON AND FORCENERGY	UNOCAL & FORCENERGY INC.	UNOCAL & FOREST OIL CORPORATION	I RADING BAY ENERGY CORP. TRADING BAY ENERGY CORP.	FORCENERGY INC. & FOREST OIL CORPORATION	FORCENERGY (SUCCESSOR) & STEWART PETROLEUM COMPANY	FORCENERGY INC & STATE OF ALASKA	FORCENERGY (SUCCESSOR) & STEWART PETROLEUM COMPANY	FONCENERGY (SOCKESSOR) & STEWART PETROLEUM COMPANY FOR FORCENERGY (SITOTESSOR) & STEWART DETROLEUM COMPANY	FORCENERGY (SUCCESSOR) & STEWART PETROLEUM COMPANY FORCENERGY (SUCCESSOR) & STEWART PETROLEUM COMPANY	FOREST OIL CORPORATION & UNION OIL COMPANY	MIDCOAST ENERGY RESOURCES & STEWART PETROLEUM COMPANY	DEVON PROPUCTION COMPANY & FOREST OIL CORPORATION	ANADARKO PETROLEUM & FORCENERGY INC.	PHILLIPS ALASKA INC. & FOREST OIL CORPORATION DHILLIPS ALASKA INC. & FOREST OIL CORPORATION	PHILLIPS ALASKA INC. & FOREST OIL CORPORATION PHILLIPS AT AKE INC. & FOREST OIL CORPORATION.	COMPANY	PHILLIPS ALASIVA INC. & FOREST OIL CORPORATION	PHILIPS ALANSA INC., FOREST OIL CORPORATION & DEVON ENERGY PRODIC COMPANY	PHILLIPS ALAKSA INC., FOREST OIL CORPORATION & DEVON ENERGY PRODITCTION
9/9/1997 OA	5/24/2001 PS	7/5/2000 PS	10/12/1999 PS	8/15/1997 UA	7/1/1998 SE	4/1/1997 SE	2/1/2001 VA	1/1/2000 VA	6/12/1996 OA	2/27/1967 OA	2/6/1967 UA	6/25/2003 UA	12/30/1996 VA			10/31/1996 VA	12/7/2000 VA	1/1/1997 VA	1/19/1999 VA	1/1/1997 VA	6/1/1997 VA	1/1/1997 VA	2/29/1988 VA	11/23/1966 FO				8/10/2001 UA	1/1/2001 UA	5/10/2001 SE	1/1/2002 VA	-
00571-CO-OA-0001 00571-CO-PA-0011	00571-CO-PS-0006	00571-CO-PS-0007	00571-CO-PS-0013	00571-CO-UA-0002	00571-CO-VA-0003	00571-CO-VA-0004	00571-CO-VA-0008	00577-CO-VA-0010	00573-CO-OA-0001	· 00573-CO-OA-0006	00573-CO-UA-0002	00573-CO-UA-0007	00573-CO-VA-0003	00573-CO-VA-0004	00573-CO-VA-0008	00573-CO-VA-0010	00574-CO-VA-0001	00575-CO-VA-0001	00575-CO-VA-0002	005/5-CC-VA-0003	00575-CO-VA-0005	00575-CO-VA-0006	00580-CO-VA-0001	00584-CO-FO-0006	00584-CO-FO-0012	00584-CO-LA-0004	00584-CO-UA-0003	00584-CO-UA-0005	00584-CO-UA-0007	00584-CO-VA-0002	00584-CO-VA-0008	
	9/9/1997 OA 8/20/2004 PA	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS	9/9/1997 OA 8/20/2004 PA 5/2/2001 PS 7/5/2000 PS 10/2/1/998 PS	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/21/1998 PS 10/12/1999 PS 8/15/1997 UA	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/21/1998 PS 10/12/1999 PS 8/15/1997 UA	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/2/1998 PS 10/12/1999 PS 8/15/1997 UA 7/1/1998 SE	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/2/1998 PS 10/12/1999 PS 8/15/1997 UA 7/1/1998 SE 4/1/1997 SE	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/12/1998 PS 8/15/1997 UA 7/1/1998 SE 4/1/1997 SE 2/1/2001 VA	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/12/1998 PS 8/15/1997 UA 7/1/1998 SE 2/1/2001 VA 1/1/2000 VA 6/12/1996 OA	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 PS 10/2/1/998 PS 8/15/1997 UA 7/1/1998 SE 4/1/1997 SE 2/1/2001 VA 1/1/2000 VA 6/1/2/1996 OA	9/9/1997 OA 8/20/2004 PA 5/24/2001 PS 7/5/2000 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EXHIBIT E
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Exhibit C Confracts

Exhibit C Contracts
Attached to and made a part of that certain Assignment and Bill of Sale dated Effective November 1, 2006 by and between Forest Alaska Holding LLC, as Assignor, and Forest Alaska Operating LLC, as Assignee

Contract ID	Contract Date Contract Type Parties	Parties	Prospect name
00584-CO-VA-0011	10/1/2001 VA	FAILLING ALANSA INC., FOREST OIL CORPORATION & DEVON ENERGY PRODUCTION COMPANY	COSMOPOLITAN (CAPE STARICHIKOV)
00586-CO-OA-0001 00586-CO-VA-0002	12/10/1997 OA 10/16/1997 VA	UNOCAL & FORCENERGY INC. FORCENERGY INC. & ALASKA OILFIELD CONTRACTORS	OLSEN CREEK OLSEN CREEK
00591-CO-OA-0007 00591-CO-VA-0003 00591-CO-VA-0003	8/1/1991 UA 8/16/1991 VA 8 8/16/1991 VA 9/10/1992 VA	UNOCAL & FORCENERGY INC. MARATHON OIL COMPANY & UNOCAL MARATHON OIL COMPANY & UNOCAL MARATHON OIL COMPANY & UNOCAL	KUSTATAN KUSTATAN KUSTATAN KUSTATAN
00603-CO-PS-0001 00603-CO-VA-0003 00603-CO-VA-0003 00603-CO-VA-0004	9/1/1998 PS 4/1/2001 VA 1/1/1990 VA 1 8/2/1/999 VA	PHILLIPS PETROLEUM AND FORCENERGY CIRI, BLM, STATE OF ALASKA AND FOREST OIL CORP SALAMATOF NATIVE ASSN, CIRI, & STEWART PETROLEUM SALAMATOF NATIVE ASSOCIATION	WEST FORELAND WEST FORELAND WEST FORELAND WEST FORELAND
	12/31/1998 PS	UNION OIL COMPANY OF CALIFORNIA & FORCENERGY, INC.	SPURR PLATFORM

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EXHIBIT E
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Exhibit C Confracts